

Requirement	Original Date Due	Current Date Due	Comments
SPCC Rule Amended (July 2002) ^{a,b,c}	August 16, 2002	November 10, 2010	Published on July 17, 2002
A facility (other than a farm) starting operation on or before August 16, 2002	August 16, 2002	November 10, 2010	Maintain its existing SPCC plan; amend and implement the SPCC plan no later than July 1, 2009
A facility (other than a farm) starting operation after August 16, 2002, through July 1, 2009	August 16, 2002	November 10, 2010	Amend and implement the SPCC plan no later than July 1, 2009
A facility (other than a farm) starting operation after July 1, 2009	August 16, 2002	Date Begin Operation	Prepare and implement a SPCC plan before beginning operations
SPCC Rule Amended (December 2006) ^d	February 26, 2007	November 10, 2010	Rule finalized in December 26, 2006
<p>These amendments:</p> <ul style="list-style-type: none"> • Provide the option to self-certify SPCC Plans in lieu of review and certification by a Professional Engineer for facilities that have an aboveground oil storage capacity of 10,000 gallons or less and meet other qualifying criteria. • Provide an alternative to the general secondary containment requirement without requiring a determination of impracticability for qualified oil-filled operational equipment. • Define and exempt particular vehicle fuel tanks and other on-board bulk oil storage containers (called motive power containers). • Exempt mobile refuelers from the sized secondary containment requirements for bulk storage containers. • Remove SPCC requirements for animal fats and vegetable oils for certain types of facilities. • Extend the SPCC compliance dates for farms. 			
Revised Definition of "Navigable Waters" ^e	November 26, 2008	November 26, 2008	None
Finalized Amendments to SPCC Rule (December 2008) ^f	February 3, 2009	January 14, 2010	Finalized amendments published on December 5, 2008; the latest extension was published on April 1, 2009; the U.S. EPA addressed the need to clarify, tailor, and streamline some of the requirements of the rule.
<p>Exemptions for certain types of containers:</p> <ul style="list-style-type: none"> • hot-mix asphalt and hot-mix asphalt containers • residential heating oil; pesticide application equipment, and related mix containers • underground oil storage tanks that supply emergency diesel generators at nuclear power generation facilities licensed by the Nuclear Regulatory Commission • intra-facility gathering lines subject to U.S. Department of Transportation's pipeline regulations • produced water (i.e., water produced along with oil and gas) containers that do not contain oil in harmful quantities 			
<p>Streamline the rule and provide additional flexibility for all regulated facilities:</p> <ul style="list-style-type: none"> • A SPCC plan template has been created for certain qualified facilities to complete and self-certify; • Extension of "qualified facility" (see definition below) status to certain smaller oil production facilities; • Amendments to the definition of "facility" to clarify the flexibility associated with describing a facility's boundaries (clarify that contiguous or non-contiguous buildings, properties, parcels, leases, structures, installations, pipes or pipelines may be considered separate facilities); • Amendments to the facility diagram requirement to clarify how containers (fixed and mobile) and complex piping/transfer areas are identified on the facility diagram; • Changes to the definition of "loading/unloading rack" to clarify the equipment subject to the provisions for facility tank car and tank truck loading/unloading racks; • Amendment of the general secondary containment requirement to clarify that the scope of secondary containment need only take into consideration the typical failure mode; • Exemption of non-transportation-related tank trucks from sized secondary containment requirements; • Amendment of the facility security requirements to allow the facility owner/operator to tailor security measures to the facility's specific characteristics and location; and • Amendment of the integrity testing requirements for bulk storage containers to allow greater flexibility in the use of industry standards at all facilities. 			

a/ Refer to the Summary of Revised SPCC Rule Provisions (Appendix C) in the Spill Prevention, Control, and Countermeasure (SPCC) Guidance for Regional Inspectors at http://www.epa.gov/oem/content/spcc/spcc_guidance.htm#Content (Appendix C is at http://www.epa.gov/oem/docs/oil/spcc/guidance/C_RevisedRule.pdf).

b/ 40 CFR 112 (revised July 2002) can be found at http://www.epa.gov/oem/docs/oil/spcc/guidance/B_40CFR112.pdf.

c/ **Railroad Tank Cars** - In accordance with 40 CFR 112.7(h) Facility tank car and tank truck loading/unloading rack (excluding offshore facilities). (1) Where loading/un-loading area drainage does not flow into a catchment basin or treatment facility designed to handle discharges, use a quick drainage system for tank car or tank truck loading and unloading areas. You must design any containment system to hold at least the maximum capacity of any single compartment of a tank car or tank truck loaded or unloaded at the facility.

d/ Go to http://www.epa.gov/oem/content/spcc/spcc_dec06.htm for more information.

e/ Go to http://www.epa.gov/OEM/docs/oil/spcc/SPCCFactsheet_Navigable_Waters_Nov08.pdf for more information.

f/ Go to http://www.epa.gov/oem/content/spcc/spcc_nov08amend.htm for more information.